

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,238	--	--	5,439	-1,123	-92	53	7,406	3	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,209	0	428	19	245	--	34	236	104	1,527
Pentanes Plus	157	0	--	10	-22	--	-1	93	0	52
Liquefied Petroleum Gases	1,052	--	428	9	267	--	35	143	104	1,475
Ethane/Ethylene	515	--	20	--	261	--	9	--	--	787
Propane/Propylene	340	--	359	0	-6	--	7	--	97	589
Normal Butane/Butylene	63	--	56	8	10	--	18	53	6	59
Isobutane/Isobutylene	133	--	-6	1	2	--	1	90	--	39
Other Liquids	--	75	--	521	-1,118	-144	39	-836	89	41
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	75	--	2	92	101	-1	215	55	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	0	-2	-2	1	55	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	92	-3	1	107	--	0
Fuel Ethanol	--	18	--	--	100	-11	0	107	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-7	8	0	0	--	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	467	-15	--	11	400	--	42
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	52	-1,195	-245	29	-1,451	34	0
Reformulated	--	--	--	--	-374	7	6	-374	--	0
Conventional	--	--	--	52	-821	-252	23	-1,077	33	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,969	290	-2,397	255	-20	--	1,555	3,583
Finished Motor Gasoline	--	--	2,316	35	-976	255	-20	--	228	1,423
Reformulated	--	--	397	--	-44	10	0	--	0	363
Conventional	--	--	1,920	35	-932	245	-20	--	228	1,061
Finished Aviation Gasoline	--	--	10	--	-5	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	716	4	-507	--	2	--	50	162
Kerosene	--	--	7	--	0	--	0	--	1	6
Distillate Fuel Oil	--	--	2,188	9	-871	0	-4	--	544	786
15 ppm sulfur and under ⁷	--	--	1,668	--	-681	-21	-1	--	276	691
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	267	1	-63	21	-11	--	240	-4
Greater than 500 ppm sulfur	--	--	253	8	-126	--	8	--	27	100
Residual Fuel Oil ⁸	--	--	338	78	14	--	2	--	326	102
Less than 0.31 percent sulfur	--	--	23	8	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	12	0	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	291	58	15	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	278	134	-7	--	1	--	--	404
Naphtha for Petro. Feed. Use	--	--	173	41	-6	--	1	--	--	207
Other Oils for Petro. Feed. Use	--	--	106	93	-1	--	0	--	--	197
Special Naphthas	--	--	37	10	-1	--	0	--	29	17
Lubricants	--	--	123	16	-35	--	-2	--	43	63
Waxes	--	--	6	1	0	--	0	--	2	5
Petroleum Coke	--	--	466	3	--	--	3	--	320	146
Marketable	--	--	347	3	--	--	3	--	320	28
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	89	--	-10	--	-1	--	11	69
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	45	--	0	--	0	--	1	44
Total	4,447	74	7,397	6,269	-4,393	19	106	6,806	1,751	5,151

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."